EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 27/11/2007 05:00

Well Name

Fortescue A29a

Rig Name Company Rig 175 International Sea Drilling LTD (ISDL)

Primary Job Type Plan **Drilling and Completion**

Target Depth (TVD) (mKB) Target Measured Depth (mKB)

4,186.81 2,469.73

AFE or Job Number Total Original AFE Amount Total AFE Supplement Amount L0501H006 13,537,633 **Cumulative Cost Daily Cost Total** Currency

339,096 4,001,145

Report Start Date/Time Report End Date/Time **Report Number** 27/11/2007 05:00 26/11/2007 05:00

Report End Date/Time

Management Summary

PTSM and JSA's held as required. Drill 9-7/8" production hole from 3508m to 3668m. Work pipe and circulate at reduced rate while replacing melted PVC flowline in flow trough. Drill 9-7/8" production hole from 3668m to 3678m. Work pipe, circulate and condition mud, add sized calcium carbonate blocking agent to mud system. Replace melted PVC flowline with metal flowing in flow trough. Complete adding calcium carbonate to mud. Drill ahead 9-7/8" production hole from 3678m to 3848m

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Activity at Report Time

Drilling 9-7/8" production hole from 3848m.

Next Activity

Continue to drill 9 7/8" production hole

Daily Operations: 24 HRS to 27/11/2007 06:00

Well Name

Cobia F4		
Rig Name	Company	
Rig 22	Imperial Snubbing Services	
Primary Job Type	Plan	
Workover	Tubing pull workover	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
3,550.00		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0503H015	5,460,000	
Daily Cost Total	Cumulative Cost	Currency
84,735	3,620,857	AUD

Report Start Date/Time 26/11/2007 06:00 **Management Summary**

Prepare for cementing. Cement liner - 9.5bbls of 15.8ppg. Set liner packer elements. Reverse circulate to clean workstring. Circulate well to filtered ISW until clean. POOH from 3404m to surface. B/D liner BHA and pack away. Pressure test casing and liner to 1000psi. R/U Schlumberger and RIH with 3.5" gauge ring to xxxxm.

27/11/2007 06:00

Report Number

Activity at Report Time

R/U Schlumberger and RIH with 3.5" gauge ring

Next Activity

R/D off well

Daily Operations: 24 HRS to 27/11/2007 06:00

Well Name

Kingfish B16		
Rig Name	Company	
Wireline	Halliburton / Schlumberger	
Primary Job Type	Plan	
Well Servicing Workover	Tubing Integrity Test	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
2,372.50		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
46000493	60,000	
Daily Cost Total	Cumulative Cost	Currency
13,030	23,804	AUD
Report Start Date/Time	Report End Date/Time	Report Number
26/11/2007 06:00	27/11/2007 06:00	2

Management Summary

Unload boat, deck chess, start rigging up equipment and stump testing BOP's

Activity at Report Time

SDFN

Next Activity

Change out gas lift mandrel

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